O'Donnell Oil, LLC 246 N. Fries Ave. Wilmington, CA 90744

May 20, 2016

State of California Los Angeles Regional Water Quality 320 W. 4<sup>th</sup> St., Suite 200 Los Angeles, CA 90013

Attn: Paula Rassmussen

Dear Paula,

O'Donnell does not have any sumps. Nor did we ever. All produced water is sent by clarifiers to the sewer to L. A. County Sanitation. Attached is a copy of our DOGGR 110 report.

Sincerely,

Bonnie Doyle. Office Manager

310-830-8301

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## Los Angeles Regional Water Quality Control Board

April 22, 2016

Bonnie Doyle O'Donnell Oil, LLC 246 N. Fries Avenue Wilmington, CA 90744 CERTIFIED MAIL RETURN RECEIPT REQUESTED CLAIM NO. 7015 0640 0006 6057 9741

Notice Of Violation - Failure To Respond to California Water Code Order Pursuant To Section 13267 - Order to Submit Information
Disposal Of Well Drilling Fluids, Well Completion Fluids, And Production Fluids To Land For O'Donnell Oil, LLC Oil And Gas Operations In Los Angeles And Ventura County, California
Order No. R4-2015-0419

Dear Bonnie Doyle:

The California Regional Water Quality Control Board (Regional Board), Los Angeles Region is the public agency with primary responsibility for the protection of groundwater and surface water quality for all beneficial uses within major portions of Los Angeles and Ventura Counties.

In an Order pursuant to California Water Code Section 13267 (Order) (copy enclosed) issued on December 18, 2015, the Regional Board Executive Officer directed O'Donnell Oil, LLC to submit information in a technical report by January 18, 2016. A Certified Mail return receipt was received by the Regional Board confirming delivery of the Order on January 11, 2016. The Order required you to assess discharges for activities within the oil and gas fields you operate and to notify the Regional Board if you had no discharges at any oil and gas facility within Los Angeles or Ventura Counties. To date, we have not received a response to the Order or any information on whether the required items will be submitted.

## **Delinquent Technical Report**

In the Order dated December 18, 2015, the Regional Board directed you to submit the following items by January 18, 2016:

- The locations of all current and historic sumps (as defined in the Order) in your area of operations used in the discharge of fluids to land. Provide all information regarding liner material used with each sump, if any. Provide the status of all sumps, including active, inactive, closed with cleanup, closed without cleanup, or unknown. For sumps closed with cleanup, describe the cleanup activities and cleanup level.
- The procedures you use to close or abandon sumps, or otherwise cease their operation.

IRMA MUÑOZ, CHAIR | SAMUEL UNGER, EXECUTIVE OFFICER

## **MONTHLY OIL, WATER & GAS PRODUCTION REPORT**

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